Progress Report

Nestle Purina Team 2

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Overview of Presentation

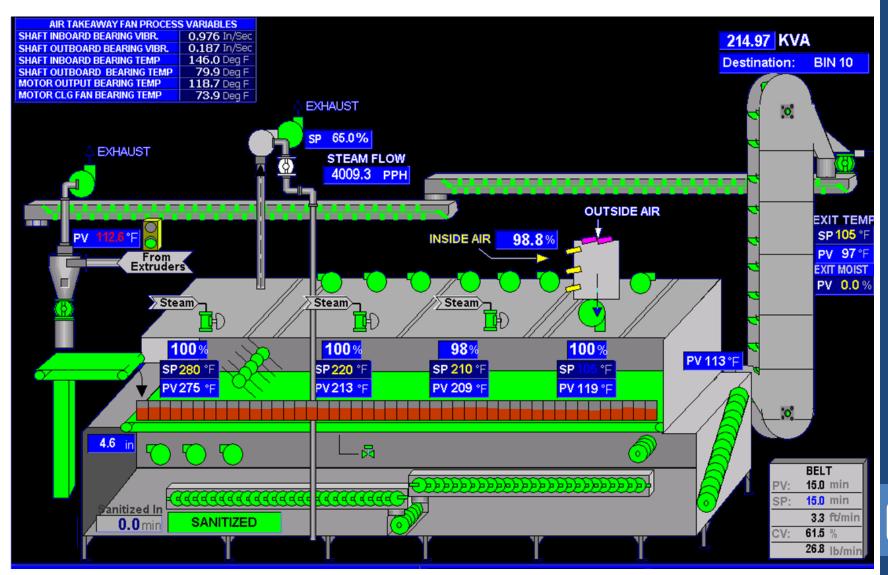
- Review of problem statement
- Operation of dryer
- Current situation
- Design options
- Future tasks
- Gantt Chart
- Conclusion

Introduction

- Problem
 - Dryer 3 uses significantly more energy than the other four dryers to extract moisture from the product.



Dryer 3



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Current Situation

- Previously determined
 - Efficiency compared to other dryers
 - 34.7 % less inch food per steam flow rate
 - Where largest losses occur
 - Steam traps
 - Heat exchangers
- Progress
 - Cost analysis of natural gas dryer complete
 - We have modeled the existing steam system
 - Interactive Thermodynamics
 - steam
 - natural gas
 - Model adjusted to match dryer data
 - Assumptions
 - Correction Factor

Design Plan – Option 1

- First option: replace steam coils in the dryer with natural gas heat exchangers
 - Analyze natural gas heat exchanger
 - Use data from Clinton heat exchangers
- Heat Exchanger Properties:
 - 5.38 MBTU/h

Option 1 – Natural Gas Calculations

Natural Gas

| Plant Usage (cf) 2/27/13 | | | | | |
|--------------------------|--------------|--|--|--|--|
| Top Meter | 927,400.00 | | | | |
| Bottom Meter | 165,400.00 | | | | |
| West Meter | 3,000.00 | | | | |
| Dryer 5 | 98,076.00 | | | | |
| Total: | 1,193,876.00 | | | | |

| Calculations | | | | | | | |
|-------------------------------|------------------|-----------------------|--|--|--|--|--|
| Energy per cf (btu) | 1,028.00 | | | | | | |
| Total Energy in a day (btu) | 1,227,304,528.00 | | | | | | |
| Total Energy in kbtu's | 1,227,304.53 | | | | | | |
| Cost January 2013: | \$155,547 | | | | | | |
| Plant Usage January 2013 (cf) | 29,356,000.00 | | | | | | |
| cf/dollar | 188.73 | | | | | | |
| Price / Mcf: | \$5.30 | NOTE: 1 Mcf = 1000 cf | | | | | |
| Price / MBTU | \$5.16 | BTU x 10^6 | | | | | |
| Clinton Nat. Gas Dryer Usage | 98.076 | Mcf per day | | | | | |
| Price / Mcf | \$5.30 | | | | | | |
| Price / Day | \$519.80 | | | | | | |

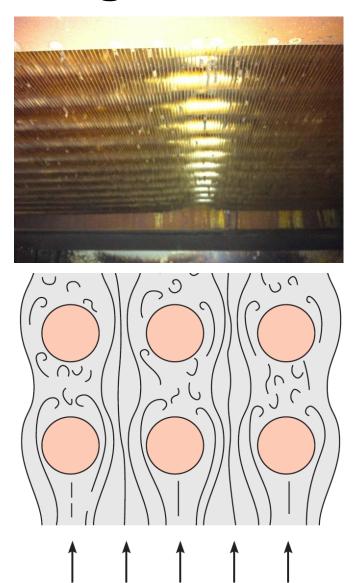
Design Plan – Option 2

- Second Option: Replace steam in system with hot exhaust gas
 - Run analysis for replacing steam with hot exhaust gasses
- Make reasonable assumptions...
 - temp of exhaust gas approx. 500F
 - pressure approx. 20 psi.
 - thermo analysis
 - heat transfer can be approximated

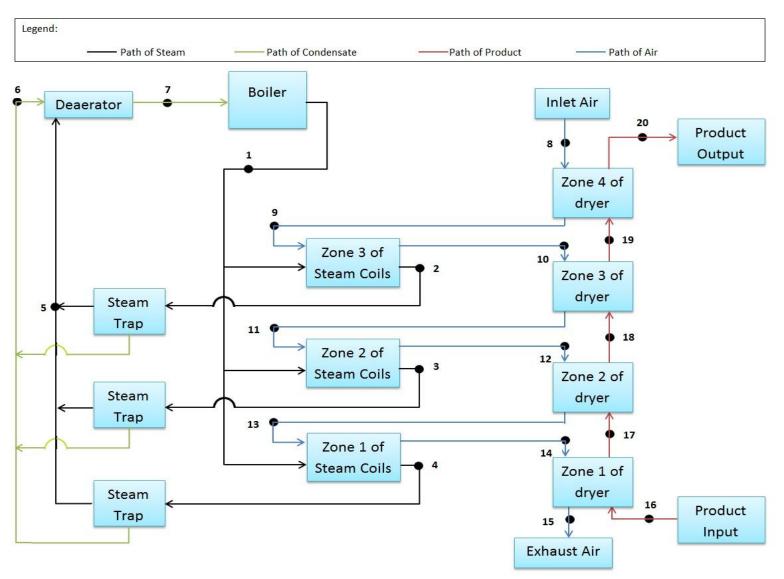
Heat Exchanger



Source: Moran, Michael J., and Howard N. Shapiro. *Fundamentals* of *Engineering Thermodynamics*.



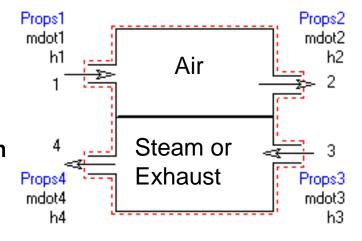
Thermodynamic Model



Thermodynamic Analysis

•
$$\frac{dE}{dt} = Q_{in} - W_{out} + \sum \dot{m}i \left[h_i + \frac{V_i^2}{2} + gz_i\right] - \sum \dot{m}i \left[h_e + \frac{V_e^2}{2} + gz_e\right]$$

• Where: h Enthalpy Q_{in} Heat in W_{out} Work done m Mass flow rate V Velocity of fluid g Gravitational constan z Elevation



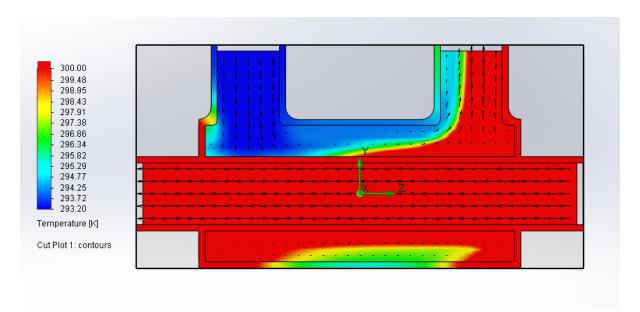
- Heat exchanger control volume analyzed twice with steam and exhaust gas/air
- Source: Moran, Michael J., and Howard N. Shapiro. Fundamentals of Engineering Thermodynamics.

Thermodynamic results

| //*Noglect Kinetic Energy | h 1 | 1212 | | //*Neglect Kinetic Energy | h1 | 231 | |
|--|---------|-------|----------|--|-------------------|------------|---------|
| //*Neglect Kinetic Energy | h1 | 1212 | | | h2 | 193 | |
| //Steam Inlet | h2 | 235.8 | | //Exhaust Inlet | h3 | 138.6 | |
| T1 = 350 | h3 | 138.6 | | T1 = 500 | h4 | 177.2 | |
| p1 = 40 | h4 | 177.2 | | p1 = 10 | mdot1 | | |
| mdot1 = ((4009.3/3)/60) | | 22.27 | | density1 = 0.070 | mdot2 | | |
| h1 = h_PT("Water/Steam", p1, T1) | mdot3 | 552 | | mdot1 = 8000*density1 | | | |
| | mdot4 | 552 | | h1 = <u>h_T(</u> "Air",T1) | mdot3 | | |
| //Steam Outlet | p2 | 40 | | //Exhaust Outlet | mdot4 | | |
| T2 = 267 | p4 | 10 | | T2 = 345 | p2 | 10 | |
| p2 = p1 | Qdot a | air | 2.128E4 | p2 = p1 | p4 | 10 | |
| mdot1 = mdot2 | Qdot s | | 2.174E4 | mdot1 = mdot2 | Qdot_a | <u>iir</u> | 2.128E4 |
| h2 = h_PT("Water/Steam", p2, T2) | | 458.7 | 2127 121 | h2 = h T("Air", T2) | Qdot e | xhaust | 2.129E4 |
| //Air Inlet | density | | 0.115 | in the state of th | Qloss | 9.337 | |
| T3 = 120 | mdot1 | | 0.113 | //Air Inlet | density | 1 | 0.07 |
| p3 = 10 | | | | T3 = 120 | density | 3 | 0.115 |
| density3 = 0.115 | p1 | 40 | | p3 = 10 | p1 | 10 | |
| //0.115 [lb/ft^3] at 120F and 10psi | р3 | 10 | | density3 = 0.115 | р3 | 10 | |
| mdot3 = 4800*density3 | Price | 6.19 | | //0.115 [lb/ft^3] at 120F and 10psi mdot3 = 4800*density3 | Price | 5.16 | 1 |
| h3 = h T("Air", T3) | Ti | 350 | | h3 = h_T("Air",T3) | Ti | 500 | |
| 00000000000000000000000000000000000000 | T2 | 267 | | 113 - <u>111 (</u> All ,13) | | | |
| //Air Outlet | T3 | 120 | | //Air Outlet | T2 | 345 | |
| T4 = 280 | T4 | 280 | | T4 = 280 | T3 | 120 | |
| p4 = p3 | | | | p4 = p3 | T4 | 280 | |
| mdot4 = mdot3 | | | | mdot4 = mdot3 | | | |
| h4 = <u>h_T("Air",T4)</u> | | | | h4 = <u>h_T("Air",T4)</u> | | | |
| //Balance | cost: | 103 | Q | 200000 3 100 00 00 00 00 00 00 00 00 00 00 00 00 | $C_{\mathcal{C}}$ | set. | 158.2 |
| Qdot_steam = mdot1*(h1-h2) | ,USI. | 190 | .0 | //Balance | | JSt. | 130.2 |
| Qdot air = mdot3*(h4-h3) | | \$/d | av | Qdot_exhaust = mdot1*(h1-h2) | | | \$/day |
| Qloss = Qdot steam - Qdot air | | φια | a y | Qdot_air = mdot3*(h4-h3) | | | φrady |
| | | | | Qloss = Qdot_exhaust - Qdot_air | | | |
| Price = 6.19 //\$/BTU | | | | Price = 5.16 //\$/MBTU | | | |
| Cost = Qdot_steam*Price | | | | Cost = (Qdot_exhaust/1000)*Price | | | |
| //Cost = \$/min | | | | //Cost = \$/min | | | |
| | | | | William William | | | |

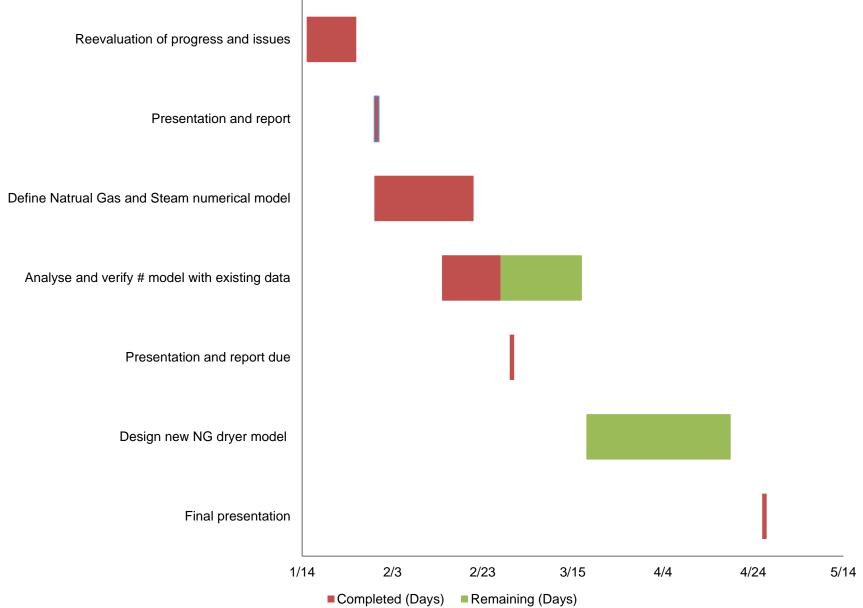
Future Plans

- Expand model
- Verify data with existing natural gas dryer
- Design a modified natural gas dryer and analyze it using our numerical model
 - Solidworks heat exchanger model



Source: Solidworks example

Spring Semester Gantt Chart



Conclusion

- Dryer efficiency improvement
- Design plan (2 options):
 - Analysis using natural gas heat exchanger
 - Analysis replacing steam with exhaust gas
- Numerical simulation
 - Fuel/cost efficiency
 - IT (Interactive Thermodynamic) software
- Future plans
 - Design modified natural gas dryer
 - Expand model to include steam traps

References

- Clint Chadwick
 - Environmental Coordinator
 - Nestle Purina Pet Care, Flagstaff, AZ
- Chad Girvin
 - Processing Maintenance Team Leader
 - Nestle Purina Pet Care, Flagstaff, AZ
- Buhler Aeroglide Natural Gas Dryer
 - http://www.aeroglide.com/snack-dryers-roasters-ovens.php